



Co-simulation-based optimal reactive power control in smart distribution network

Raju Wagle¹ · Le Nam Hai Pham² · Gioacchino Tricarico³ · Pawan Sharma¹ · Jose Luis Rueda⁴ · Francisco Gonzalez-Longatt²

Received: 24 April 2023 / Accepted: 4 October 2023
© The Author(s) 2023

Abstract

The increasing integration of distributed energy resources such as photovoltaic (PV) systems into distribution networks introduces intermittent and variable power, leading to high voltage fluctuations. High PV integration can also result in increased terminal voltage of the network during periods of high PV generation and low load consumption. These problems can be solved by optimal utilization of the reactive power capability of a smart inverter. However, solving the optimization problem using a detailed mathematical model of the distribution network may be time-consuming. Due to this, the optimization process may not be fast enough to incorporate this rapid fluctuation when implemented in real-time optimization. To address these issues, this paper proposes a co-simulation-based optimization approach for optimal reactive power control in smart inverters. By utilizing co-simulation, the need for detailed mathematical modeling of the power flow equation of the distribution network in the optimization model is eliminated, thereby enabling faster optimization. This paper compares three optimization algorithms (improved harmony search, simplicial homology global optimization, and differential evolution) using models developed in OpenDSS and DigSilent PowerFactory. The results demonstrate the suitability of the proposed co-simulation-based optimization for obtaining optimal setpoints for reactive power control, minimizing total power loss in distribution networks with high PV integration. This research paper contributes to efficient and practical solutions for modeling optimal control problems in future distribution networks.

Keywords Co-simulation · Smart distribution networks · Smart inverters · Optimal Reactive power control

✉ Raju Wagle
raju.wagle@uit.no

Le Nam Hai Pham
Le.Pham@usn.no

Gioacchino Tricarico
gioacchino.tricarico@poliba.it

Pawan Sharma
pawan.sharma@uit.no

Jose Luis Rueda
J.L.RuedaTorres@tudelft.nl

Francisco Gonzalez-Longatt
fglongatt@fglongatt.org

Abbreviations

BFS	Backward/forward sweep
CIM	Current injection method
DE	Differential equation
DER	Distributed energy resources
DNSS	Distribution network specialized software
DSO	Distribution system operators
IED	Intelligent electronic devices
IHS	Improved harmony search
MV	Medium voltage
NLP	Nonlinear programming
OLTC	On-load tap changing
OPF	Optimal power flow
PCC	Point of common coupling

¹ Department of Electrical Engineering, UiT The Arctic University of Norway, Lodve Langesgate 2, 8514 Narvik, Norway

² Department of Electrical Engineering and ICT, University of South-Eastern Norway, Kjølnes Ring 56, 3918 Porsgrunn, Norway

³ Department of Electrical and Information Engineering, Politecnico di Bari, Edoardo Orabona 4, 70126 Bari, Italy

⁴ Department of Electrical Sustainable Energy, Delft University of Technology, Mekelweg 5, Delft 2628, The Netherlands

PMU	Phasor measurement unit
PV	Photovoltaic
p.u.	Per unit
RES	Renewable energy resources
SCB	Static capacitor bank
SDN	Smart distribution network
SHGO	Simplicial homology global optimization
SIB	Static inductor bank
SVR	Static voltage regulators

List of symbols

V	Nominal voltage of the distribution network
V_1	Voltage at Bus ₁
V_2	Voltage at Bus ₂
P_L	Active power of load
Q_L	Reactive power of load
P_{PV}	Active power generation from PV
Q_{PV}	Reactive power capacity from PV
P_{loss}	Active power loss in the network
x	Vector of the reactive power from PV
N_{pv}	Number of PV available in the distribution network
P_{PV_j}	Active power generation of j th PV
Q_{PV_j}	Reactive power capacity of j th PV
S_{PV_j}	Rating of j th PV
V_i^{\min}	Lower permissible voltage limit
V_i^{\max}	Upper permissible voltage limit
N_{bus}	Total number of buses in the distribution network

1 Introduction

1.1 Motivation and incitement

To promote the use of green energy, renewable energy resources (RES) such as photovoltaic (PV) systems, wind turbines, and fuel cells are highly integrated into the distribution network [1, 2]. With the advancement in PV technology and cost reduction, the integration of photovoltaic systems is expected to increase in the distribution network [3]. This increased integration of PV in the distribution network presents additional technical challenges, as discussed in [4–6]. The energy obtained from PV is highly intermittent, uncertain, and variable in nature. The higher integration of PV creates several problems, particularly an increase in terminal voltage and voltage fluctuations [7, 8]. PVs are integrated into the distribution network using power electronics devices, and their control can provide fast and reliable operation. Therefore, the application of these interfaces has been suggested as a quick-responding solution to regulate voltage [9–11].

Although various control strategies have been proposed [12] to overcome the challenges resulting from the high integration of PVs, the optimal control of smart inverters in smart distribution networks (SDN) can be one of the alternatives to address these challenges [13]. Optimal control of smart inverters in SDN can be solved by optimization. Formulating and solving the optimization problem using a detailed distribution network modeling might be challenging [14]. The optimization process with detailed mathematical modeling of SDN may encounter some problems, such as slow convergence or no convergence at all [15]. Furthermore, the need for faster optimization techniques is more pressing with the growing concern of implementing real-time control applications among distribution system operators (DSOs) [16]. Hence, this paper is intended to explore the applicability of co-simulation-based optimization approach for optimal reactive power control from smart inverters in SDN.

1.2 Literature review

Currently, the voltage in distribution networks is regulated through voltage regulating devices (VRDs) such as on-load tap changing (OLTC) transformers, static voltage regulators (SVR), static capacitor banks (SCB), and static inductor banks (SIB) [17]. However, with the rapid transition in the distribution network, the operating condition of VRD is altered [18], which requires frequent switching operations to regulate the rapidly fluctuating voltage. Providing prompt voltage control from such devices is difficult due to slower response and limited switching operation [19]. Also, the frequent switching operation of VRDs causes mechanical wear and tear, causing an additional financial burden. In addition, it also causes high voltage flicker and increased switching loss [20]. Therefore, the reactive power control of smart inverters, as suggested by IEEE 1547-2018 [21], is recently gaining attraction among DSOs [22, 23].

There are various approaches to control the reactive power in the scientific literature [24, 25]. In most studies, reactive power control is achieved in centralized, decentralized, or distributed methods. The decentralized method uses local measurement, and, on the basis of that, the optimal settings for reactive dispatch are estimated. However, the decentralized method lacks proper coordination between the controller and the central controller. The centralized method provides optimal reactive power setpoints by solving optimal power flow in the distribution network. The key problem with the centralized technique is the lack of communication and monitoring infrastructure in the distribution network. However, as smart inverter technology advances, most smart inverters now have powerful communication and monitoring equipment [26]. Therefore, a centralized control mechanism based on optimal power flow (OPF) can be used in distribution networks with substantial integration of photovoltaics [27].

Some researchers incorporate centralized and local control and propose them as distributed control. Regardless of the optimal control approach, the most important factor is the modeling of the distribution network for optimization.

One of the main problems in applying the optimal control algorithm in a distribution network is modeling an unbalanced distribution network [28]. Accurate and efficient modeling of the distribution network with uncertainties from variable DERs is essential for applying optimal control algorithms in the distribution network. In most cases, the distribution networks are exceptionally long and radial in nature and serve many customers connected to the network. Unlike transmission networks, distribution networks can also consist of many single-phase loads and generation connection points, which can cause the network to be unbalanced. Therefore, the optimal control approaches implemented in transmission networks may not be feasible in distribution networks [29].

Most of the research on the optimal control application in a distribution network utilizes load flow calculations based on physical modeling techniques. From the physical properties of the network, power flow solutions are solved using the Newton–Raphson method [30] or the fast decoupled method [31] or LinDistflow equations [32] or sensitivity-based modeling [26]. However, due to the unique properties of the distribution network such as radial nature, unbalanced operation, multiple numbers of connection points and interconnecting lines, and nonuniform loading conditions, the traditional load flow models may not converge. The use of these modeling methods rarely produces better results for distribution systems [33]. In addition, the high R/X ratio of the distribution network is another problem for the convergence of the optimization model in the distribution network. The authors of [34] suggested a modified fast decoupled method to solve the problem of convergence in the network with a high R/X ratio in the distribution network. Some modifications have been made to the traditional modeling method by modifying the Y-bus matrix to achieve reliable convergence [33]. Even with modifications to most of the earlier research, the analysis has been done for a balanced distribution network. These methods will also still have the problem of convergence with large integration of DERs and unbalanced operation in the network.

Some researchers proposed alternative methods to model the distribution network considering all properties of the network. In [35], the authors proposed the backward/forward sweep (BFS) method to compute the three-phase power flow of the distribution network. However, the convergence of the BFS method is more dependent on the size of the equivalent line impedance and load admittance, which limits the application of the BFS method in a large and unbalanced distribution network. To overcome this challenge of the branch flow method, power injection methods can also be used to

approximate the power flow in the network [36]. The authors in [37] proposed the current injection method (CIM) to perform the power flow in the distribution network. Compared to the BFS method, CIM converges faster with fewer iterations even for an unbalanced and heavily loaded network [38].

With the increase in utilization of various measurement devices such as energy meters, phasor measurement units (PMUs), and intelligent electronics devices (IEDs) in the distribution network, data-driven modeling of the distribution networks based on the information from these measuring devices is gaining attention. With a proper mathematical formulation of the data, the distribution network can be modeled more accurately [39]. The authors in [40] proposed a data-driven model based on voltage sensitivity to approximate the radial and mesh distribution network using the enhanced formulation of the Z-bus matrix. Various machine learning algorithms are also implemented in the optimal voltage control application in a distribution network [41]. The application of machine learning algorithms removes the barrier of prior knowledge of the complete information of the network for modeling. Even in the case of data-driven modeling, in most cases, the data are processed by a mathematical model that describes the network property of the distribution network. Among several methods, the current mismatch method based on the current injection model gives a more precise model [42]. In the current injection method, the phase voltage of any terminal can be represented by the active and reactive power injections/absorption from generators/loads at that terminal.

Even with a detailed mathematical model of the distribution network, the optimization process takes time and, in some cases, convergence may not be achieved. They also require commercial solvers to solve the optimization problem. Another approach to avoid detailed mathematical modeling of the SDN in the optimization model is to model the network in the distribution system simulator and optimize them using co-simulation [43]. By co-simulation, the detailed mathematical model of the distribution network can be solved by the distribution network solver, and the optimization can be achieved in a short time. This method also reduces the convergence issues as the complicated power flow equations are solved in the co-simulation. Also, any type of network, either balanced or unbalanced, radial or mesh, and single-phase or polyphase, can be solved by this method. Several commercially available distribution network solvers such as OpenDSS, PSCAD, DigSilent PowerFactory, CYME-DIST, and GridLab-D to model the distribution network [44]. To implement the optimal voltage control algorithm in the distribution network, co-simulation-based modeling of the distribution network can also be a suitable option [45].

1.3 Scopes and contributions

In practical operation, DER outputs and loads may vary from the forecasted, affecting the operation of control strategies [46]. To incorporate the uncertainties of DER and load, as a result, DSOs are moving away from the traditional offline approach and switching to real-time mode. The availability of smart devices in smart inverters also allows real-time control and monitoring without further investment in communication and monitoring infrastructure. To implement real-time optimal control, the need to solve the optimization problem in short instants of time is demanding [27].

Hence, considering the fact that co-simulation-based optimization can give quicker and more precise solutions to optimization, this paper proposes a co-simulation-based optimal reactive power control method in SDN. The main contributions made by the authors in this article are:

1. The smart inverter injects or absorbs reactive power to adjust the voltage [47]. The absorption or injection of reactive power has a considerable impact on power loss since the R/X of the line in the distribution system is high. Therefore, when reactive power is deployed, the impact of network power loss should be considered. As a result, this scientific study formulates, analyses, and presents the optimal reactive power control based on co-simulation to minimize the power loss in the distribution network.
2. A comparison of three different optimization algorithms for models developed in two different distribution network simulators is carried out to propose a co-simulation-based optimal reactive power control using PV inverter.
3. To show the efficacy of the proposed co-simulation-based optimal reactive power control for computing optimal reactive power setpoints for the smart inverter, a time series analysis with variable PV power generation is presented.

1.4 Paper organization

The remainder of the paper is presented as described here. Section 2 describes a mathematical model to show the impact of reactive power on the voltage profile of the distribution network and highlights the importance of reactive power control of the inverter in maintaining the voltage profile. Section 3 presents the formulation of the proposed co-simulation model for optimal control. The general methodology to implement optimization using the proposed method is presented in Sect. 4. The simulated results and discussion of the results obtained are shown in Sect. 5. Finally, the last section highlights the main contributions of the article and suggests future research directions.

2 Impact of high integration of PVs in the distribution network

With the high integration of PV in the distribution network, the conventional presumption of unidirectional power flow and lower terminal voltage at the end of the distribution network is no longer applicable. As PV is installed at the point of common coupling (PCC), a load bus in such a network may become a generation bus. And this could create an increase in the terminal voltage at the time of higher RES generation and lower power consumption in loads. To understand the effect of PV at the PCC, a simple model with a mathematical model is taken as shown in Fig. 1.

Suppose V is the nominal voltage of the network, V_1 and V_2 are the voltages in Bus₁ and Bus₂. R and X are the resistance and reactance of the line between Bus₁ and Bus₂. And the load with active power P_L and reactive power Q_L is connected at Bus₂. Similarly, the PV with an active and reactive power capacity of P_{PV} and $\pm Q_{PV}$ is also installed at Bus₂. The $-$ sign of Q_{PV} indicates that the reactive power is supplied by the PV and the $+$ sign indicates that it is consumed by the PV. The voltage regulation in this case is given by Eq. 1 [48]. To obtain the voltage at Bus₂, this equation can be rewritten as Eq. 2.

$$V_1 - V_2 = \frac{R(P_L - P_{PV}) + X(Q_L \pm Q_{PV})}{V} \quad (1)$$

$$V_2 = V_1 - \frac{R(P_L - P_{PV}) + X(Q_L \pm Q_{PV})}{V} \quad (2)$$

From Eq. 2, it can be observed that the voltage at Bus₂ is lower than that at Bus₁ when the power generation from PV is lower than the power consumption from the load. However, the voltage might go higher than the voltage at Bus₁, in case of higher power generation from the PV.

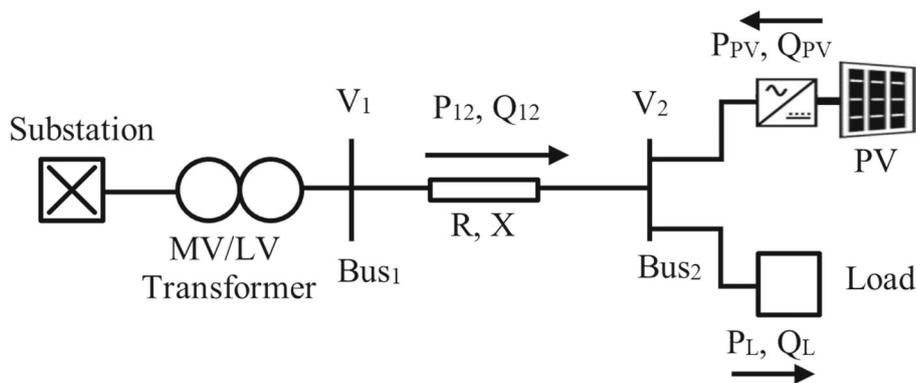
In case of a light load or no-load condition, it can be assumed that $P_L = 0$ and $Q_L = 0$ and then Eq. 2 can be expressed as Eq. 3 which shows the relationship of the injected power from PV at the PCC.

$$V_2 = V_1 + \frac{R(P_{PV}) + X(\pm Q_{PV})}{V} \quad (3)$$

From Eq. 3, it can be seen that the terminal voltage in the PCC can be regulated by controlling the active and reactive power output from the PV. Furthermore, the ability of the smart inverter to supply and consume reactive power might be useful in regulating the voltage in both ways, increasing or decreasing, depending on the requirement.

In this section, the impact of PV on the voltage profile at the PCC of the distribution network is presented as a simple case. However, in realistic distribution networks where single-phase loads and generation are connected, the effect of the DERs and load on each phase can be varied. But this

Fig. 1 A simplified layout of the distribution network with load and PV



can be analyzed with appropriate modeling of the distribution network.

3 Formulation of optimization model for co-simulation-based optimal reactive power control in SDN

Normally, the optimization model includes objective functions, constraints, and a suitable solver to solve the optimization problem. Depending on the purpose of optimization in the distribution network, a detailed mathematical model to solve the power flow equations in the networks is also required. These equations are defined as constraints in the optimization model. In most cases, solving these power flow equations, especially for three-phase unbalance power flow equations, is time-consuming. However, in the formulation of co-simulation-based optimization model for a distribution network, the detailed mathematical model for solving power flow equations in the distribution network need not be modeled. Power flow equations are solved in distribution network-specified software (DNSS). DNSS can solve the power flow equations more precisely and efficiently. This may result in faster convergence of such an optimization model. Moreover, co-simulation-based optimization is applied in a case where the objective function is a derived function of the computed parameters (for example, power loss in the network, voltage deviation, etc.) in DNSS. The most powerful behavior of co-simulation-based optimization is the modeling flexibility: it allows one to define objective functions and constraints using the parameters obtained from DNSS. These parameters can be easily assessed using user-defined functions. The optimization model is also capable to interact with the DNSS. Moreover, the co-simulation-based optimization model allows us to further modify the parameters of the distribution network to modify the constraints, controllable variables, and other required parameters in the optimization model. The optimization model is created separately using python-based libraries of DNSS.

In this section, the formulation of the optimization model for optimal reactive power control in the distribution network is discussed. From Eq. 3 in Sect. 2, it can be seen that the change in reactive power from PV can change the voltage level at the PCC. In a distribution network with high integration of PVs, the voltage level at all buses in the network can be regulated with the optimal amount of reactive power from PV. Once the voltage profile in the network is improved, the current flow in the lines between the two buses can be minimized. Lowering the current flow can result in lower power loss in the network. Therefore, finding the optimal amount of reactive power is of great importance in minimizing power loss in the network. For this purpose, the minimization of power loss (P_{loss}) in the network is considered the main objective function. Reactive power from PV inverters is considered a controllable variable. The objective function $F(x)$ is given by Eq. 4.

$$\min_x F(x) = P_{loss}(x) \tag{4}$$

Where controllable variable x is the vector of the reactive power from N_{pv} number of smart inverters available in the SDN.

$$x = [Q_{PV_1}, \dots, Q_{PV_j}, \dots, Q_{PV_{N_{pv}}}]^T \tag{5}$$

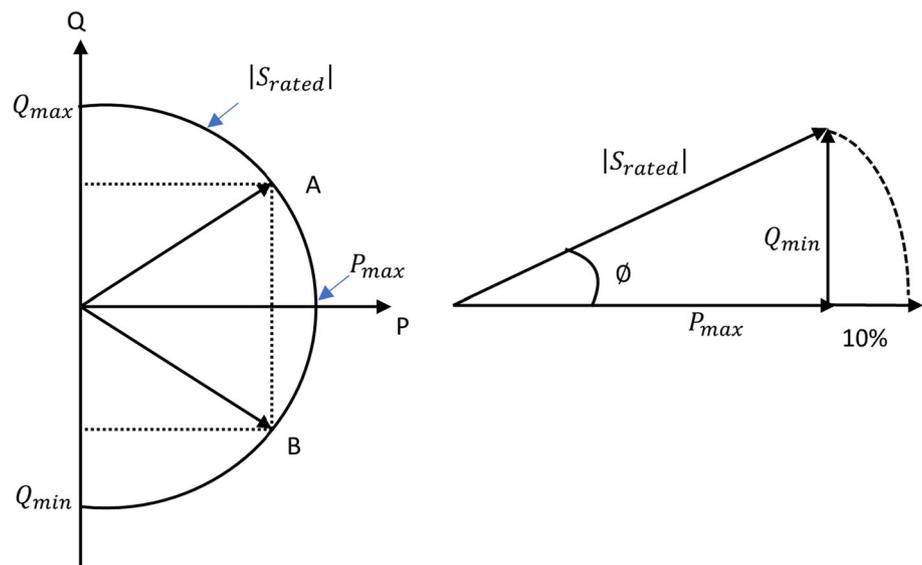
Its power capability curve limits the reactive power limits of the smart inverter. Figure 2 shows the PV capability curve.

Each PV's reactive power output is limited by its maximum apparent power and the active power it generates. Mathematically, Eq. 6 [50] is the reactive power available (Q_{PV_j}) from the smart inverter of size (S_{PV_j}) that produces the active power of (P_{PV_j}).

$$Q_{PV_j} \leq \pm \sqrt{|S_{PV_j}|^2 - P_{PV_j}^2} \quad \forall j = 1, \dots, N_{pv} \tag{6}$$

In addition, according to the IEEE 1547-2018 standard, the reactive power of smart inverters can be limited to $\pm 44\%$

Fig. 2 PV capability curve for inverter size and reactive power capability [49]



of the rated capacity. The optimization model has one more constraint given by Eq. 7 [21].

$$-k \times S_{PV_j} \leq Q_{PV_j} \leq k \times S_{PV_j} \quad (7)$$

in which $k = 0.44$ pu and $j = 1, \dots, N_{pv}$. The optimization model also includes a voltage constraint. Many standards define the permissible voltage limits in the distribution network. In this scenario, however, the voltage limit is within 0.95 pu (V_i^{\min}) and 1.05 pu (V_i^{\max}). As a result, the voltage constraint used in this analysis is Eq. 8, where N_{bus} is the total number of buses in the SDN.

$$V_i^{\min} \leq V_i \leq v_i^{\max} \quad \forall i = 1, 2, \dots, N_{bus} \quad (8)$$

Equation 4 is the objective function of the problem, and Eqs. 6, 7, and 8 are the optimization constraints considered in this study.

4 Proposed methodology for co-simulation-based optimal reactive power control in SDN

Once the optimization model is developed (as described in Sect. 3, the next step is the implementation of the proposed methodology. For this purpose, the distribution network is first developed on a distribution network specialized software (DNSS) using all the properties (like line parameters, interconnections, etc.) of the network. The loads and the PVs are placed in the DNSS. The DNSS solves the power flow in the distribution network, so the detailed model for solving the power flow equations of the distribution network in the optimization model can be neglected. Various param-

eters required in the optimization model can be obtained from DSSS using user-defined functions. Data exchange is carried out by those user-defined functions. Most DNSS has Python-based libraries to run the simulation in engine mode. These user-defined functions also allow us to modify the parameters of the distribution network. This is how the proposed co-simulation-based optimization model coordinates between the DNSS and the optimization model.

A methodology for co-simulation-based optimization in an SDN is described in this section. Figure 3 depicts the overall block diagram to complete the optimization process. The objectives functions, constraints, and controllable variables are defined in the previous section. In this work, the x vector of the controllable variable, $F(x)$, is the objective function. Once optimization is started, the optimization model sends the controllable variables to the DNSS. DNSS returns the objective function to the optimization model. The optimization model then checks if the returned objective function is meeting all the optimization requirements. If the requirements are not met, the process continues until the termination condition is reached. In this analysis, population-based optimization algorithms are used. Therefore, the optimization model continues to perform the same process until all the conditions are met. The optimization model then provides the one which gives the best solutions from different iterations.

To provide a clear understanding of the implementation of the optimization algorithm, an example of the differential evolution algorithm is shown in Fig. 4. Since DE uses a population-based optimization technique, other factors include strategy, mutation, and recombination index, as well as population size. In the initial stage, the parameters seed, polish, tolerance, number of workers, and maximum iteration are initialized. The population's fitness function is

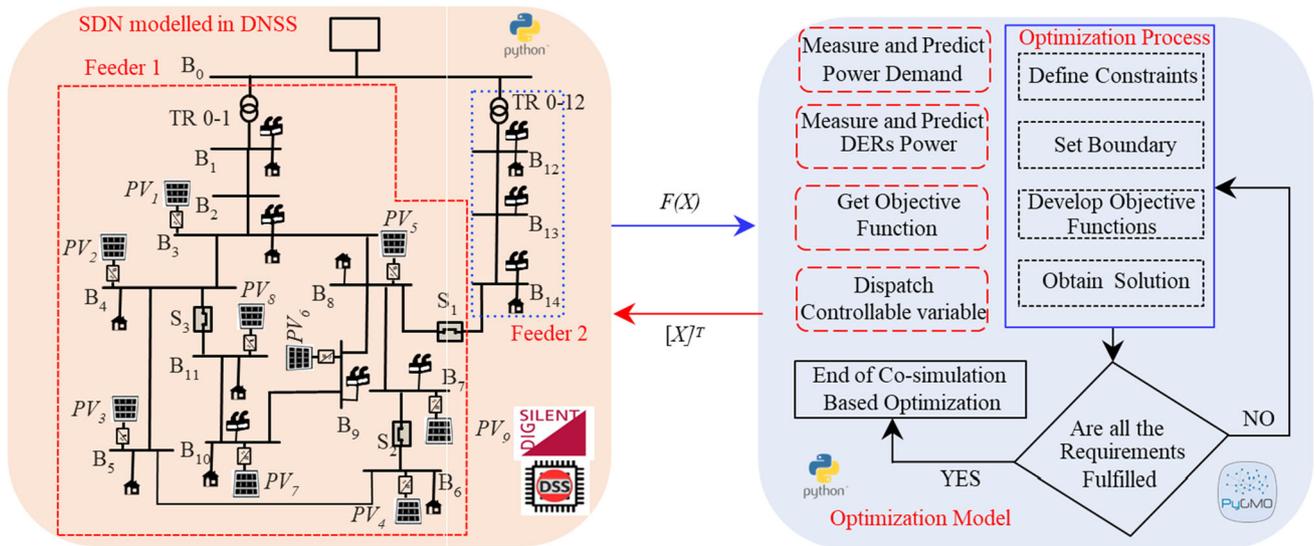
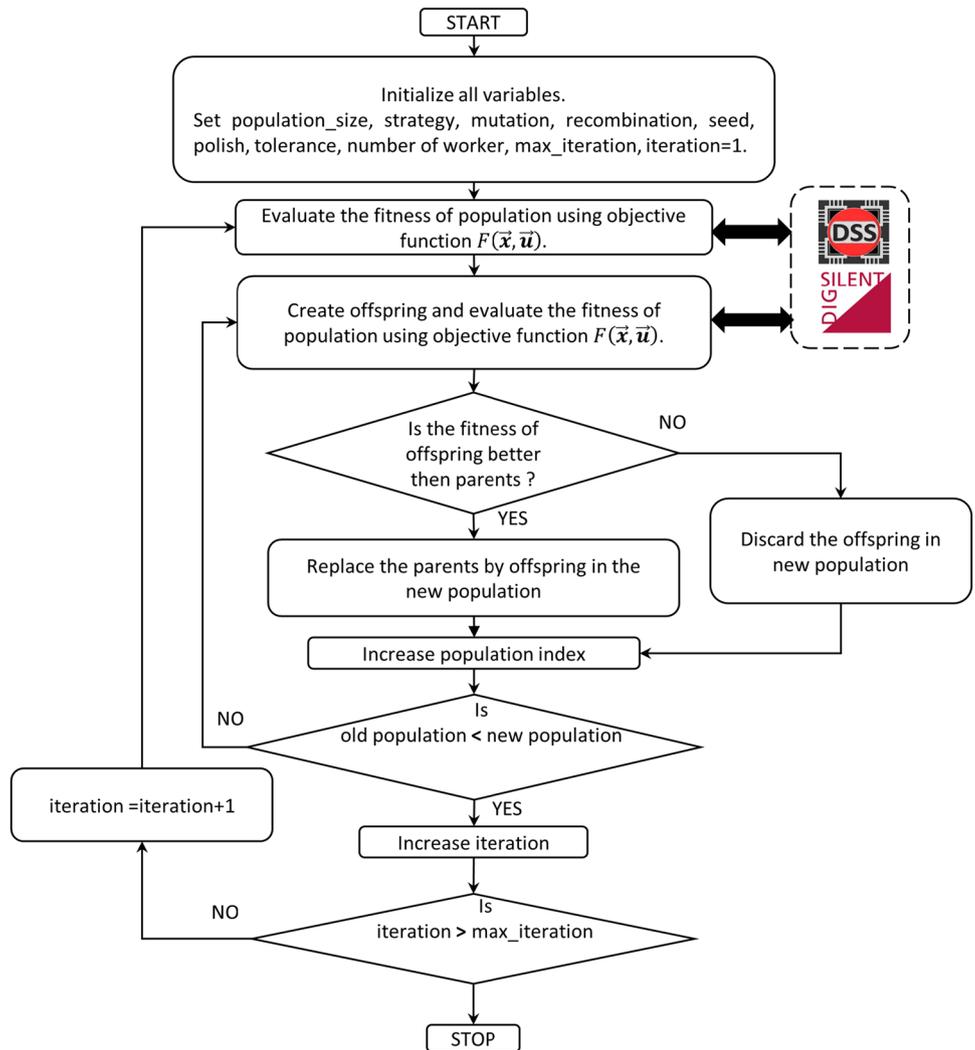


Fig. 3 Overall block diagram of optimal reactive power control based on co-simulation

Fig. 4 Flowchart for the differential evolution optimization algorithm [51]



determined using the goal function when initialization is complete. The offspring are produced from the population and the fitness functions of the offspring are also calculated. In order to discover the best match, the parents' population is replaced by the children if their fitness is higher than that of the parents. All populations go through this process again and again until the maximum number of iterations is reached. A similar algorithm can be implemented for other optimization algorithms. The fundamental difference while implementing the other algorithm is that the initialization parameters for specific algorithms need to be fixed.

5 Results and discussion

This section presents the simulation results obtained by the proposed method. OpenDSS and DIgSILENT PowerFactory are used as DNSS. Python-based defined functions are utilized to perform the co-simulation-based optimization and develop the optimization model. This section is divided into three subsections to describe the test system, simulation results, and the discussion on the results.

5.1 Test system

MV distribution feeders can be used in DER integration studies [52]. In this investigation, the CIGRE medium voltage distribution network established by the CIGRE Task Force C6.04 is used. The network is symmetric and balanced. However, the proposed methodology can be implemented in all types of distribution network studies. The test system consists of two conventional 20kV, 50 Hz three-phase feeders named feeder 1 and feeder 2. The feeder can be operated in a radial or meshed topology by turning on or off the switches S1, S2, and S3. In this analysis, all switches are assumed to be closed. The detail about the rating of the PV and load utilized in this analysis are shown in Tables 4, 5, and 6

To optimize the test system, three different optimization algorithms are considered, namely improved harmony search algorithm (IHS) [53], simplicial homology global optimization (SHGO) [54], and differential evolution (DE) [55]. In this analysis, the following parameters are considered for different optimization algorithms. For IHS, the following parameters were considered. The number of generations = 100, rate of choosing from memory = 0.9, minimum pitch adjustment = 0.35, maximum pitch adjustment = 0.99, minimum distance bandwidth = $1e-5$, and maximum distance bandwidth = 1. Similarly, for the DE algorithm, the following parameters were considered. strategy = best1bin, maxiter = 1000, popsize = 15, tol = 0.01, mutation = (0.5, 1), recombination = 0.7, seed = None, callback = None, disp = False, polish = True, atol = 0, updating = immediate, workers = 1,

x0 = None. The sampling method for SHGO was considered to be simplicial.

5.2 Simulation results

First, the distribution network is simulated separately before optimization by setting the fixed power factor on the smart inverter. In this mode of operation, the power loss in the network is calculated. Later, the developed optimization model is used to obtain the optimal set points of reactive power. To perform a comparative analysis of different optimization algorithms, three different optimization algorithms are used to solve the optimization problem. The time required to obtain the optimal solution is taken as one of the metrics to compare the optimization results. For iterative optimization analysis, the frequency of obtaining the optimal solution and the frequency of finding the optimal solution is considered as the comparison matrices. The nature of individual optimization algorithms is different. IHS tackles multiobjective (unconstrained), constrained (single-objective), mixed-integer, and stochastic problems in Pygmo. On the other hand, SHGO is used for global optimization and is suitable for achieving global optimality in general-purpose NLP and black-box optimization problems. Differential evolution is stochastic in nature and does not use gradient methods to find the global minimum of a multivariate function. These algorithms are chosen for their unique diversity and applicability in this paper.

To create diversity in the analysis, three different types of simulation studies are considered. First, optimization is performed for a single optimization. Then to make a precise conclusion of the comparison of different optimization algorithms, iterative optimization (for 100 iterations) considering the same operating condition as considered in the first case is performed. To see the effect when PV power generation is varied, a time series analysis is also implemented for one of the algorithms.

5.2.1 Single optimization analysis for comparative analysis of different optimization algorithms

To check the performance of the individual algorithms in the proposed optimized model, first, the three algorithms are implemented separately. After completion of each optimization, the optimal setpoints for the reactive power are obtained for all PVs. Table 1 shows the comparison of the optimization variable, the optimized value, and the execution time.

5.2.2 Iterative optimization analysis for comparative analysis of different optimization algorithms

From simulation studies performed for a single iteration, among three different algorithms, SHGO provides the better

Table 1 Comparison of the optimization algorithm in OpenDSS and DigSilent PowerFactory

Q_{PV}	IHS		SHGO		DE	
	OpenDSS	PF	OpenDSS	PF	OpenDSS	PF
PV_1 (kVAR)	7.647	6.417	8.999	9	6.617	5.495
PV_2 (kVAR)	7.322	0.798	9	9	5.099	5.511
PV_3 (kVAR)	0.580	13.202	13.500	13.5	12.571	12.549
PV_4 (kVAR)	9.670	7.345	13.499	13.5	11.079	11.032
PV_5 (kVAR)	11.972	1.044	13.5	13.5	8.837	12.861
PV_6 (kVAR)	3.638	9.725	13.5	13.5	10.859	9.994
PV_7 (kVAR)	14.244	15.716	18	18	16.314	13.104
PV_8 (kVAR)	2.211	1.422	4.5	4.5	0.986	1.530
PV_9 (kVAR)	667.482	669.758	674.451	675	665.031	674.930
P_{loss} (kW)	107.85	109.95	107.383	109.68	107.60	109.78
Time (s)	1.19	9.53	18.59	22.00	0.036	0.84

optimized value; however, the optimization takes longer to converge. Since SHGO is a global optimization algorithm, it provides the same optimized value for several optimizations. However, the execution time and the output of the optimized variable may differ for different scenarios. Therefore, multiple iterations are only considered for two algorithms, DE and IHS.

To make a precise comparison, the optimization is simulated for both algorithms 100 times. The histogram and the box plot of the optimal values (that is, optimal reactive power setpoints for PV) obtained for 100 simulations are shown in Fig. 5.

A similar analysis is performed to assess the total time needed to complete the optimization process. The histogram plot and the box plot for the execution time derived from 100 simulations are shown in Fig. 6.

5.2.3 Time series co-simulation-based optimization for optimal reactive power control in SDN

To support the analysis with different scenarios, in this subsection, the variation in PV power generation is considered. For this purpose, the intermittent nature of PV is considered. The nature of the PV profile is taken from [13]. The individual PV ratings are then computed by multiplying the PV profile with the PV rating connected to the distribution network. In this analysis, it is assumed that all installed PVs follow the same profile throughout the day. However, the total power production from each PV throughout the day depends on the PV rating of that individual PV. Figure 7 shows the PV power profile of the day with a resolution of 5 min.

After completion of the optimization using the proposed method, the optimal setpoints of reactive power will be achieved for all PVs. Figures 8 and 9 show the reactive power profile obtained for PV_1 and PV_8 . Similarly, the reactive

power profiles of all other PVs are obtained but are not shown here.

5.3 Discussion on simulation results

The proposed methodology is implemented in the CIGRE MV distribution network using three different optimization algorithms. On the basis of the simulation results, the discussion is also divided into three subsections. First, the analysis for single optimization is discussed. Later, iterative optimization is discussed. Finally, in the last subsection, the discussion of the finding of the proposed method on time series co-simulation-based optimization is presented. A comparison in terms of the time required to obtain optimal solutions is also presented.

5.3.1 Discussion on single optimization analysis

When the distribution network was operated with a constant power factor (without optimization) of PV, the total active power loss in the system was found to be 117.16 kW. On the other hand, the total active power loss in the network with the implementation of the proposed method is lower. With optimal setpoints for the PV inverter, the power loss in the network is reduced. Table 2 shows the comparison of active power loss in the distribution network with fixed power factor and with optimal setpoints of reactive power for PV inverters.

5.3.2 Discussion on iterative optimization analysis

From the iterative optimization studies (for 100 iterations) performed between the models created in OpenDSS and PowerFactory, convergence was found to be faster in the case of a model designed in OpenDSS. For obtaining a better optimal solution, the DE algorithm modeled in OpenDSS is more

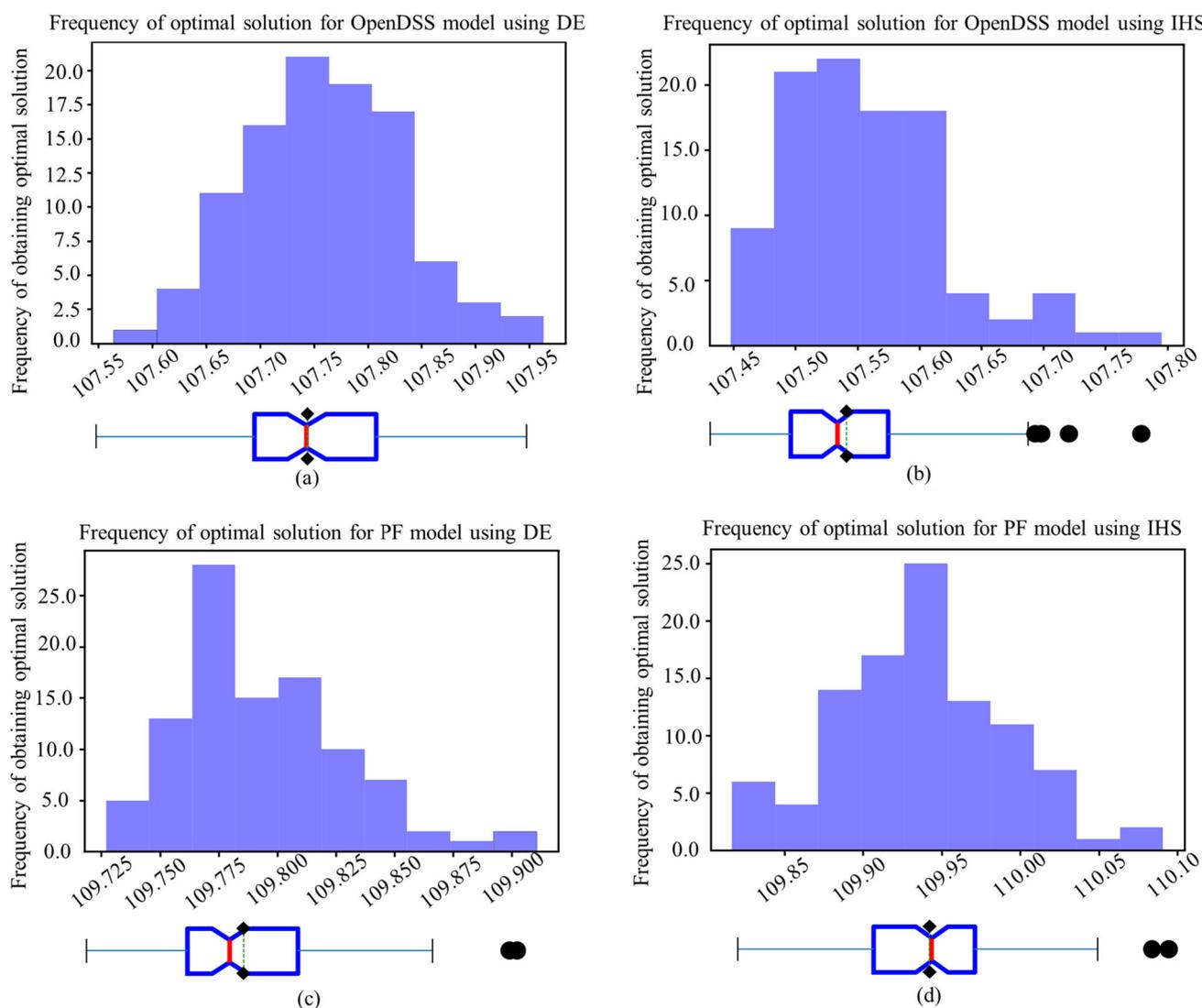


Fig. 5 Histogram and box plot for optimal values for 100 simulations of **a** DE in OpenDSS, **b** IHS in OpenDSS, **c** DE in PowerFactory, and **d** IHS in PowerFactory

suitable. On the other hand, the DE solves the optimization problem in a short time.

From the iterative analysis, it is observed that for the model developed in OpenDSS, the probability of obtaining the optimal value (i.e., power loss) of 107.60 kW and 107.85 kW using DE and IHS is 32 % and 27 %, respectively. However, the optimal values do not deviate much from the mean value in this case. The mean values are taken as the values obtained from a single optimization in the previous subsection. Similarly, for the model developed in PowerFactory, 36% and 29% are the probability of obtaining optimal values of 109.95 and 109.78 using IHS and DE, respectively.

Similarly, the probability of attaining an optimal solution in 0.036 s and 1.19 s using DE and IHS for the OpenDSS model was found to be 80% and 91%, respectively. Similarly, for the PowerFactory model, the probability of reaching ideal

values in 0.84 s and 9.53 s using DE and IHS, respectively, is 40% and 30%. In this case, the average time is the value obtained from a single optimization in the previous subsection.

5.3.3 Discussion on time series co-simulation-based optimization

From time series co-simulation-based optimization using the proposed method, the reactive power setpoints of all PVs installed in the considered test network are obtained. The obtained reactive power setpoints are for a period of time with a 5-min time step. The proposed method is capable of computing the reactive power setpoints in order to maintain a minimum power loss in the network. The authors also mention that the co-simulation-based optimization method

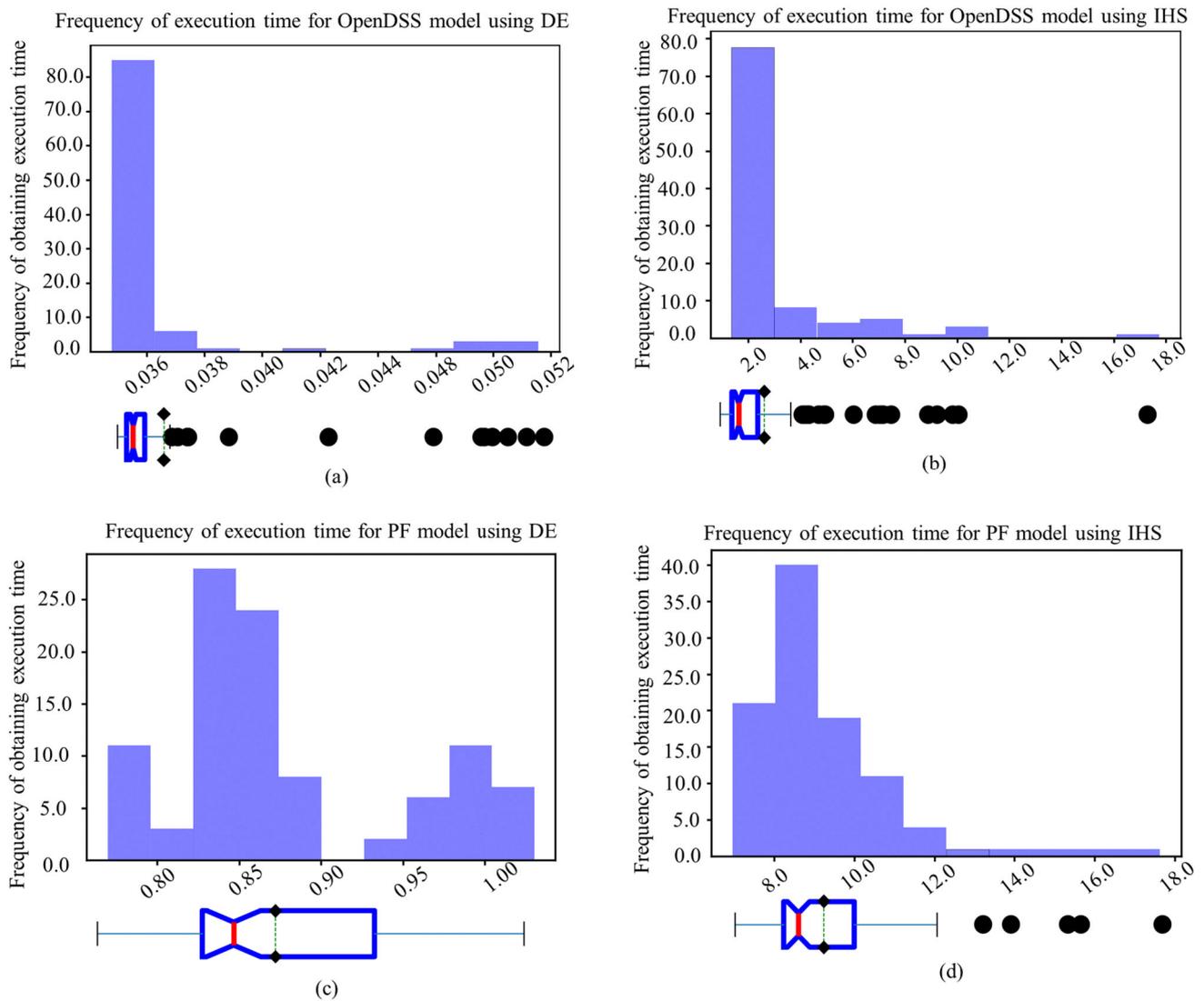


Fig. 6 Histogram and box plot for optimal values for 100 simulations of **a** DE in OpenDSS, **b** IHS in OpenDSS, **c** DE in PowerFactory and **d** IHS in PowerFactory

Fig. 7 PV power profile throughout the day with 5-min resolution

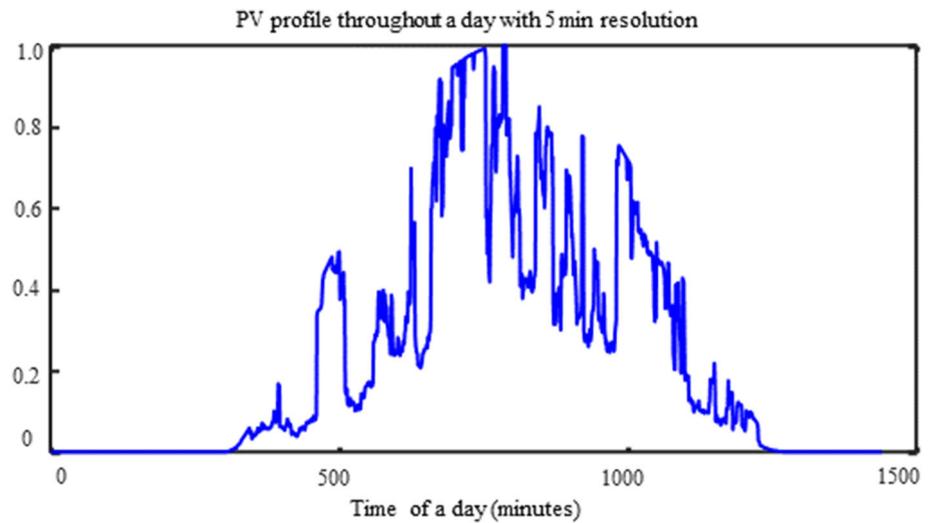


Fig. 8 Optimal reactive power profile of PV1 throughout the day

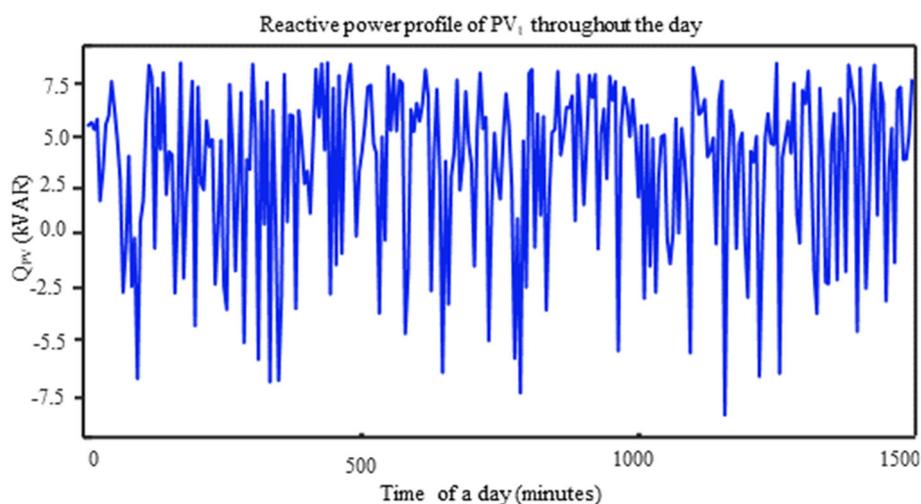


Fig. 9 Optimal reactive power profile of PV8 throughout the day

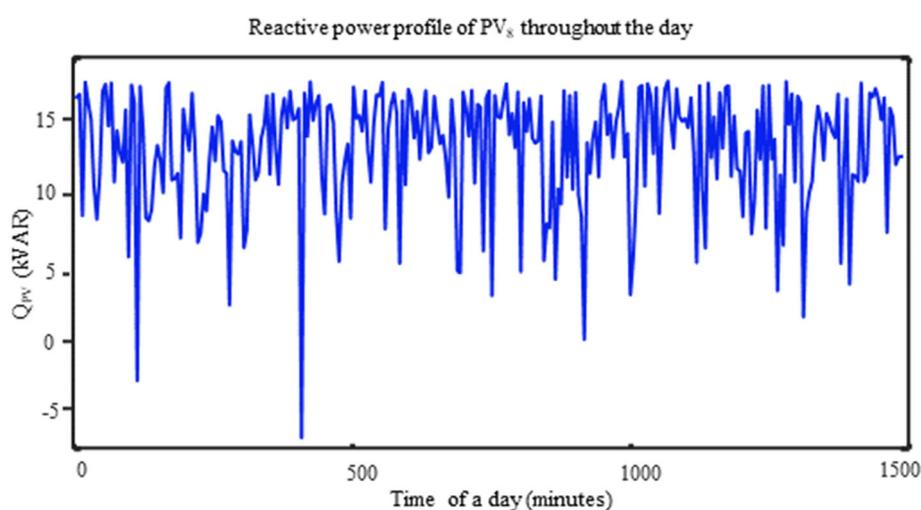


Table 2 Comparison of power loss in the network with fixed power factor and with optimal setpoints of reactive power for PV inverter

Optimization method	Power loss (kW)
Fixed power factor	117.16
DE	107.85
SHGO	107.383
IHS	109.78

is suitable for optimizing the problem with specific objective functions. The criteria for selecting co-simulation-based optimization depend on the purpose of the application and the methodology that is implemented. Since the main continuation of this research is to identify the appropriate co-simulation-based optimization, convergence time is considered the major indicator for identifying the best fit.

In this paper, the authors only make a comparison based on the time of convergence. Table 3 shows that the time required

Table 3 Comparison of time for optimization

Optimization method	Time (s)
Proposed method	117.85
[13] method	199.87

to solve the optimization by the proposed method is less than that proposed in [13].

6 Conclusion

This paper introduces a co-simulation-based optimal reactive power control from smart inverters in smart distribution networks, aiming to minimize power loss by optimizing reactive power set points of PV inverters. The proposed method effectively reduces the total active power loss, as evidenced by a decrease in total active power loss from 117.16 to 107.85 kW in the test network without and with optimization, respec-

Table 4 MV distribution network benchmark application: parameters of PV units [56]

Node	Type of DER	P_{\max} (kW)
B3	PV	20
B4	PV	20
B5	PV	30
B6	PV	30
B7	PV	30
B8	PV	30
B9	PV	40
B10	PV	10
B11	PV	1500

Table 5 MV distribution network benchmark application: parameters of residential load

Node	S_{\max} (kVA)	Power factor
B1	15,300	0.98
B3	285	0.97
B4	445	0.97
B5	750	0.97
B6	565	0.97
B8	605	0.97
B10	490	0.97
B11	340	0.97
B12	15,300	0.98
B14	215	0.97

Table 6 MV distribution network benchmark application: parameters of commercial load

Node	S_{\max} (kVA)	Power factor
B1	5100	0.95
B3	265	0.85
B7	90	0.85
B9	675	0.85
B10	80	0.85
B12	5280	0.95
B13	40	0.85
B14	390	0.85

tively. This reduction demonstrates the ability of the proposed approach to enhance system efficiency by minimizing the total power loss in the distribution network.

To simplify the mathematical modeling of the distribution network in the optimization model, the paper presents a co-simulation-based approach that eliminates the need for complex power flow equation modeling. Using the

distribution network solver, the approach achieves faster convergence and facilitates real-time applications in distribution networks. With an impressive mean time to convergence of 0.036 s for a single optimization scenario, the proposed method is suitable for real-time control applications. Additionally, the co-simulation approach outperforms the detailed mathematical modeling using the current injection method in terms of optimizing the distribution network. The total time to obtain optimal solutions decreased from 199.87 to 117.85 s using the proposed method.

The results from the time series co-simulation-based optimization confirm the effectiveness of the proposed method in achieving optimal control in distribution networks. Furthermore, the flexibility of the proposed approach, independent of the network choice, enables the utilization of various optimization approaches in the distribution network. Future applications may involve real-time optimization, specifically in the implementation of digital twin-based real-time optimal reactive power control in distribution networks. These findings underscore the potential for further advancements and investigation of optimal control applications in real-time in smart distribution networks.

Acknowledgements The authors are very grateful to the Arctic Centre for Sustainable Energy (ARC) (project number 740108), UiT The Arctic University of Norway, Norway, for providing an opportunity for Mr. Raju to visit and work at DgEnSys-Lab.

Author Contributions The conceptualization of the idea of doing further research, and development of the proposed co-simulation-based optimal reactive power control in a smart distribution network was generated by RW and FG-L. RW performed the co-simulation-based on OpenDSS. LNHP and GT performed the co-simulation-based optimization using DigSilent PowerFactory. The original draft, data processing, and formal analysis were performed by RW. All authors essentially contributed to the supervision, review, validation, and proof of the article.

Funding Open access funding provided by UiT The Arctic University of Norway (incl University Hospital of North Norway).

Data availability The load data and PV size for the CIGRE MV network are taken from the report of the CIGRE Task Force C6.04.

Code Availability The optimization code can be obtained on request from the corresponding author.

Declarations

Conflict of interest The authors declare no conflict of interest.

Consent to participate Not applicable.

Consent for publication Not applicable.

Ethical approval Not applicable.

Open Access This article is licensed under a Creative Commons Attribution 4.0 International License, which permits use, sharing, adaptation, distribution and reproduction in any medium or format, as long as you give appropriate credit to the original author(s) and the

source, provide a link to the Creative Commons licence, and indicate if changes were made. The images or other third party material in this article are included in the article's Creative Commons licence, unless indicated otherwise in a credit line to the material. If material is not included in the article's Creative Commons licence and your intended use is not permitted by statutory regulation or exceeds the permitted use, you will need to obtain permission directly from the copyright holder. To view a copy of this licence, visit <http://creativecommons.org/licenses/by/4.0/>.

References

- Kumar DS, Gandhi O, Rodríguez-Gallegos CD, Srinivasan D (2020) Review of power system impacts at high PV penetration part II: potential solutions and the way forward. *Sol Energy* 210:202–221
- Chen S, Liu P, Li Z (2020) Low carbon transition pathway of power sector with high penetration of renewable energy. *Renew Sustain Energy Rev* 130:109985
- Gao Y, Li S, Dong W (2020) A learning-based load, pv and energy storage system control for nearly zero energy building. In: 2020 IEEE power & energy society general meeting (PESGM). IEEE, pp 1–5
- Mahmud N, Zahedi A (2016) Review of control strategies for voltage regulation of the smart distribution network with high penetration of renewable distributed generation. *Renew Sustain Energy Rev* 64:582–595
- Anilkumar R, Devriese G, Srivastava AK (2017) Voltage and reactive power control to maximize the energy savings in power distribution system with wind energy. *IEEE Trans Ind Appl* 54(1):656–664
- Varda V, Kuzle I (2017) The influence of renewable energy systems, energy storage and electrical vehicles on Croatian power system operation. In: IEEE EUROCON 2017-17th international conference on smart technologies. IEEE, pp 448–455
- Bollen MH, Das R, Djokic S, Ciufu P, Meyer J, Rönnberg SK, Zavodam F (2016) Power quality concerns in implementing smart distribution-grid applications. *IEEE Trans Smart Grid* 8(1):391–399
- Li Z, Cheng Z, Si J, Li S (2021) Distributed event-triggered secondary control for average bus voltage regulation and proportional load sharing of DC microgrid. *J Mod Power Syst Clean Energy* 10(3):678–688
- Vergara PP, Salazar M, Mai TT, Nguyen PH, Slootweg H (2020) A comprehensive assessment of PV inverters operating with droop control for overvoltage mitigation in LV distribution networks. *Renew Energy* 159:172–183
- Acosta MN, Gonzalez-Longatt F, Andrade MA, Torres JR (2021) Optimal reactive power control of smart inverters: Vestfold and telemark regional network. In: 2021 IEEE Madrid PowerTech. IEEE, pp 1–6
- Das HS, Li S, Lu B, Wang J (2022) Virtual dynamic grid impedance and its impacts on harmonics and stability of inverter based resources plant. *IEEE Trans Power Electron* 37(12):15469–15481
- Dutta A, Ganguly S, Kumar C (2022) Coordinated control scheme for EV charging and volt/var devices scheduling to regulate voltages of active distribution networks. *Sustain Energy Grids Netw* 31:100761
- Wagle R, Sharma P, Sharma C, Amin M (2023) Optimal power flow based coordinated reactive and active power control to mitigate voltage violations in smart inverter enriched distribution network. *Int J Green Energy* 25:1–17
- Dashtaki AA, Hakimi SM, Hasankhani A, Derakhshani G, Abdi B (2023) Optimal management algorithm of microgrid connected to the distribution network considering renewable energy system uncertainties. *Int J Electr Power Energy Syst* 145:108633
- Grisales-Noreña LF, Morales-Duran JC, Velez-Garcia S, Montoya OD, Gil-González W (2023) Power flow methods used in ac distribution networks: an analysis of convergence and processing times in radial and meshed grid configurations. *Results Eng* 17:100915
- Degefa MZ, Lundkvist H, Sanchez-Acevedo S, Gregertsen KN (2023) Challenges of TSO-DSO voltage regulation under real-time data exchange paradigm. *IEEE Open J Ind Electron Soc* 4:75–84
- Hu X, Liu Z-W, Wen G, Yu X, Liu C (2020) Voltage control for distribution networks via coordinated regulation of active and reactive power of DGs. *IEEE Trans Smart Grid* 11(5):4017–4031
- Ranamuka D, Agalgaonkar AP, Muttaqi KM (2016) Examining the interactions between DG units and voltage regulating devices for effective voltage control in distribution systems. *IEEE Trans Ind Appl* 53(2):1485–1496
- Liu M, Canizares CA, Huang W (2009) Reactive power and voltage control in distribution systems with limited switching operations. *IEEE Trans Power Syst* 24(2):889–899
- Guleryuz Halacli M, Demiroren A (2021) Techno-economic management of daily volt/var planning considering reactive power contribution of high penetrated-PV solar farms utilized as STATCOM: a case study in Istanbul, turkey. *Int Trans Electr Energy Syst* 31(3):12772
- Photovoltaics DG, Storage E (2018) IEEE standard for interconnection and interoperability of distributed energy resources with associated electric power systems interfaces. *IEEE Std 1547:1547–2018*
- Srinivasarangan Rangarajan S, Sharma J, Sundarabalan C (2020) Novel exertion of intelligent static compensator based smart inverters for ancillary services in a distribution utility network-review. *Electronics* 9(4):662
- Krechel T, Sanchez F, Gonzalez-Longatt F, Chamorro HR, Rueda JL (2019) A transmission system friendly micro-grid: optimising active power losses. In: 2019 IEEE Milan PowerTech. IEEE, pp 1–6
- Holjevac N, Zidar M, Kuzle I (2019) Techno-economic assessment and optimization of the energy storage unit in the distribution network. In: IEEE EUROCON 2019-18th international conference on smart technologies. IEEE, pp 1–6
- Wagle R, Tricarico G, Sharma P, Sharma C, Rueda JL, Gonzalez-Longatt F (2022) Cyber-physical co-simulation testbed for real-time reactive power control in smart distribution network. In: 2022 IEEE PES innovative smart grid technologies-Asia (ISGT Asia). IEEE, pp 11–15
- Wagle R, Sharma P, Charu S, Amin M, Gonzalez-Longatt F (2023) Real-time volt-var control of grid forming converters in der-enriched distribution network
- Wagle R, Sharma P, Sharma C, Amin M, Rueda JL, Gonzalez-Longatt F (2023) Optimal power flow-based reactive power control in smart distribution network using real-time cyber-physical co-simulation framework. *Transm Distrib IET Gener*
- Ehsan A, Yang Q (2019) State-of-the-art techniques for modelling of uncertainties in active distribution network planning: a review. *Appl Energy* 239:1509–1523
- Alam MS, Arefifar SA (2019) Energy management in power distribution systems: review, classification, limitations and challenges. *IEEE Access* 7:92979–93001
- Wasley R, Shlash MA (1974) Newton–Raphson algorithm for 3-phase load flow. In: Proceedings of the institution of electrical engineers. IET, vol 121, pp 630–638
- Monticelli A, Garcia A, Saavedra OR (1990) Fast decoupled load flow: hypothesis, derivations, and testing. *IEEE Trans Power Syst* 5(4):1425–1431
- Molina-García Á, Mastromauro RA, García-Sánchez T, Pugliese S, Liserre M, Stasi S (2016) Reactive power flow control for PV

- inverters voltage support in LV distribution networks. *IEEE Trans Smart Grid* 8(1):447–456
33. Ochi T, Yamashita D, Koyanagi K, Yokoyama R (2013) The development and the application of fast decoupled load flow method for distribution systems with high r/x ratios lines. In: 2013 IEEE PES innovative smart grid technologies conference (ISGT). IEEE, pp 1–6
 34. Rajcic D, Bose A (1988) A modification to the fast decoupled power flow for networks with high r/x ratios. *IEEE Trans Power Syst* 3(2):743–746
 35. Bompard E, Carpaneto E, Chicco G, Napoli R (2000) Convergence of the backward/forward sweep method for the load-flow analysis of radial distribution systems. *Int J Electr Power Energy Syst* 22(7):521–530
 36. Baran ME, Wu FF (1989) Network reconfiguration in distribution systems for loss reduction and load balancing. *IEEE Trans Power Deliv* 4(2):1401–1407
 37. Garcia PA, Pereira JLR, Carneiro S, Da Costa VM, Martins N (2000) Three-phase power flow calculations using the current injection method. *IEEE Trans Power Syst* 15(2):508–514
 38. De Araujo LR, Penido DRR, Júnior SC, Pereira JLR, Garcia PAN (2010) Comparisons between the three-phase current injection method and the forward/backward sweep method. *Int J Electr Power Energy Syst* 32(7):825–833
 39. Liu Y, Zhang N, Wang Y, Yang J, Kang C (2018) Data-driven power flow linearization: a regression approach. *IEEE Trans Smart Grid* 10(3):2569–2580
 40. Maharjan S, Khambadkone AM, Peng JC-H (2020) Enhanced z-bus method for analytical computation of voltage sensitivities in distribution networks. *IET Gener Transm Distrib* 14(16):3187–3197
 41. Zhang Y, Wang X, Wang J, Zhang Y (2020) Deep reinforcement learning based volt-var optimization in smart distribution systems. *IEEE Trans Smart Grid* 12(1):361–371
 42. Tostado-Véliz M, Kamel S, Jurado F (2021) Power flow solution of ill-conditioned systems using current injection formulation: analysis and a novel method. *Int J Electr Power Energy Syst* 127:106669
 43. Alvarado-Barrios L, Alvarez-Arroyo C, Escano JM, Gonzalez-Longatt FM, Martinez-Ramos JL (2020) Two-level optimisation and control strategy for unbalanced active distribution systems management. *IEEE Access* 8:197992–198009
 44. Gao DW, Muljadi E, Tian T, Miller M (2017) Software comparison for renewable energy deployment in a distribution network. Technical report, National Renewable Energy Lab. (NREL), Golden, CO (United States)
 45. Barukčić M, Varga T, Jerković Štil V, Benšić T (2021) Co-simulation and data-driven based procedure for estimation of nodal voltage phasors in power distribution networks using a limited number of measured data. *Electronics* 10(4):522
 46. Lin W, Bitar E (2017) Decentralized stochastic control of distributed energy resources. *IEEE Trans Power Syst* 33(1):888–900
 47. Pettersen D, Melfald E, Chowdhury A, Acosta MN, Gonzalez-Longatt F, Topic D (2020) TSO-DSO performance considering volt-var control at smart-inverters: case of vestfold and telemark in Norway. In: 2020 international conference on smart systems and technologies (SST). IEEE, pp 147–152
 48. Ghiani E, Pilo F, Celli G (2018) Definition of smart distribution networks. In: Operation of distributed energy resources in smart distribution networks. Elsevier, pp 1–23
 49. Kabiri R, Holmes D, McGrath B (2014) The influence of PV inverter reactive power injection on grid voltage regulation. In: 2014 IEEE 5th international symposium on power electronics for distributed generation systems (PEDG). IEEE, pp 1–8
 50. Ivas M, Marušić A, Havelka JG, Kuzle I (2020) PQ capability chart analysis of multi-inverter photovoltaic power plant connected to medium voltage grid. *Int J Electr Power Energy Syst* 116:105521
 51. Virtanen P, Gommers R, Oliphant TE, Haberland M, Reddy T, Cournapeau D, Burovski E, Peterson P, Weckesser W, Bright J et al (2020) Scipy 1.0: fundamental algorithms for scientific computing in python. *Nat Methods* 17(3):261–272
 52. Kim Y-J (2018) Development and analysis of a sensitivity matrix of a three-phase voltage unbalance factor. *IEEE Trans Power Syst* 33(3):3192–3195
 53. Mahdavi M, Fesanghary M, Damangir E (2007) An improved harmony search algorithm for solving optimization problems. *Appl Math Comput* 188(2):1567–1579
 54. Endres SC, Sandrock C, Focke WW (2018) A simplicial homology algorithm for Lipschitz optimisation. *J Glob Optim* 72:181–217
 55. Storn R, Price K (1997) Differential evolution—a simple and efficient heuristic for global optimization over continuous spaces. *J Glob Optim* 11(4):341
 56. Barsali S (2014) Benchmark systems for network integration of renewable and distributed energy resources. International Council on Large Electric Systems, Paris

Publisher's Note Springer Nature remains neutral with regard to jurisdictional claims in published maps and institutional affiliations.